

Incident:		11PK101 Shutdown		EPA Region 10 Deemed Releasable		Completion	Action
Date:		11/24/2010				Date	Item No.
Recommendations / Corrective Actions from the Investigation Report (see Tab name for investigation reference):							
Actions taken prior to 12/4/10 shutdown:							
		Inspected, corrected alarms, and/or calibrated - 11LT34, 11LIC34, 11LV34A & B, 11LSL141, 11LSH140, 11LCL34B, 11PSL18, 11P-128, 11LT50, 11LAL50, 11LI50,					
1.		11LSL137, 11PDT145, 11PDSH145				2/25/2011	
2.		Changed IB and OB compressor seals.				2/25/2011	
3.		New oil in reservoir.				2/25/2011	
Actions taken during the January 2011 HTU/CRU2 Outage:							
4.		Inspected 11LC35/36, 11LV35/36, 11FO24, 11LV34A, 11FE92.				2/25/2011	
5.		Initiated Inteletrac inspection of reservoir sightglass each shift.				2/25/2011	
6.		Initiated monthly Inteletrac inspection of reservoir level controller.				2/25/2011	
Actions taken during the October 2011 HTU/CRU2 Turnaround:							
7.		Modified and installed new instruments to seal oil overhead reservoir.				2/25/2011	
8.		Conducted Learning Session with HTU/CRU2 Operators in September 2011.				2/25/2011	
Future Actions:							
		Pursue project for 11PK101 dry gas seals thru final funding. If applicable, open new				Assigned to: Greg King	
9.		Fountain item to follow thru construction.				Due Date: 7/30/12	
						12/13/2013	642350